

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2017-18/Mgr(SO)/EAC/1131

Dated: 06.03.2018

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
G. Manager (BTPS), (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
SE (Commercial), NRPC

Sub.: **Provisional Intra-State ABT based Energy Account for the month of February-18**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of February, 2018.

The Energy account contain the following

Annexure-1	Plant availability factor monthly of Generating stations(PAFM).
Annexure-2	Monthly weighted average entitlement of Distribution licensees
Annexure-3	Energy scheduled & Incentive Energy to beneficiaries from generating stations
Annexure-4	Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
Annexure-5	Details of PLF & Incentive Energy of Rithala Generating Station.
Annexure-6	Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.
Annexure-7	Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges.
Annexure-7	Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges.

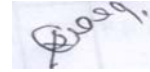
The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2017 to 31.03.2020 of DERC vide order dated 31.08.2017 issued for IPGCL / PPCL .

Based on DERC letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TPDDL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EAC/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(O&M-I),DTL
G.M.(O&M-II),DTL
G.M.(C&RA),DTL
D.G.M.(SO)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
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Annexure-1

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'17	0.00	0.00
	May'17	0.00	0.00
	June'17	0.00	0.00
	July'17	0.00	0.00
	Aug'17	0.00	0.00
	Sept'17	0.00	0.00
	Oct'17	0.00	0.00
	Nov'17	0.00	0.00
	Dec'17	0.00	0.00
	Jan'18	0.00	0.00
	Feb'18	0.00	0.00
	GT	Apr'17	67.36
May'17		84.35	76.34
June'17		80.90	77.84
July'17		81.16	78.68
Aug'17		78.41	78.63
Sept'17		80.81	78.99
Oct'17		82.91	79.46
Nov'17		86.25	80.29
Dec'17		88.75	81.25
Jan'18		89.30	82.06
Feb'18		89.79	82.71
PPCL		Apr'17	96.08
	May'17	97.50	96.81
	June'17	96.21	96.61
	July'17	97.98	96.96
	Aug'17	97.01	96.97
	Sept'17	96.32	96.86
	Oct'17	96.42	96.80
	Nov'17	92.74	96.30
	Dec'17	96.67	96.34
	Jan'18	98.09	96.52
	Feb'18	101.16	96.91
	Bawana	Apr'17	76.00
May'17		85.47	80.81
June'17		88.20	83.25
July'17		91.57	85.36
Aug'17		90.27	86.36
Sept'17		44.29	79.46
Oct'17		41.59	74.33
Nov'17		50.02	71.34
Dec'17		73.22	71.55
Jan'18		85.90	73.00
Feb'18		83.79	73.91

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 17-18 to FY 19-20 dated 31.08.2017.
Availability of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016 & 15.03.17 subject to finalisation at the end of financial Year.

PAFM or PAFN = $10000 * \frac{Dci}{N * IC * (100 - Aux)} \%$

i=1

AUX = Normative Auxiliary Energy Consumption in %
Dci = Average Declared Capacity (in Ex-bus MW),
IC = Installed Capacity (in MW) of the Generating station
N = Number of days during the period i.e. month or the year as the case may be.
PAFM = Plant Availability factor Achieved during the month in %
PAFN = Plant Availability factor Achieved during upto the end of month in %

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'18

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
BTSPS#	Apr'17	58.82	58.82
	May'17	56.88	57.84
	June'17	57.42	57.70
	July'17	58.52	57.91
	Aug'17	59.45	58.22
	Sept'17	55.83	57.83
	Oct'17	30.60	53.89
	Nov'17	0.00	47.26
	Dec'17	0.00	41.93
	Jan'18	0.00	37.68
Rithala**	Feb'18	0.00	34.53
	Apr'17	89.17	89.17
	May'17	89.17	89.17
	June'17	89.17	89.17
	July'17	89.17	89.17
	Aug'17	89.17	89.17
	Sept'17	89.17	89.17
	Oct'17	89.17	89.17
	Nov'17	89.17	89.17
	Dec'17	69.25	86.93
	Jan'18	89.17	87.15
	Feb'18	89.17	87.32

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

CC1= (AFC/12)(PAF1 / NAPAF) subject to ceiling of (AFC/12)

CC2='-----

CC3='-----

CC12 = ((AFC) (PAFY / NAPAF) subject to ceiling of (AFC)) – (CC1+CC2 +CC3 +CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively
 IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
 Associated WHRUnit#1 126.8MW
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

DELHI TRANSCO LIMITED
State Load Despatch Centre
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B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'17	33.420	18.990	22.770	17.730	7.090	0	0
	May'17	33.420	18.990	22.770	17.730	7.090	0	0
	June'17	33.420	18.990	22.770	17.730	7.090	0	0
	July'17	33.420	18.990	22.770	17.730	7.090	0	0
	Aug'17	33.420	18.990	22.770	17.730	7.090	0	0
	Sept'17	33.420	18.990	22.770	17.730	7.090	0	0
	Oct'17	33.420	18.990	22.770	17.730	7.090	0	0
	Nov'17	33.420	18.990	22.770	17.730	7.090	0	0
	Dec'17	33.420	18.990	22.770	17.730	7.090	0	0
	Jan'18	33.420	18.990	22.770	17.730	7.090	0	0
	Feb'18	33.420	18.990	22.770	17.730	7.090	0	0
	RPH	Apr'17	43.920	25.400	30.680			
May'17		43.920	25.400	30.680				
June'17		43.920	25.400	30.680				
July'17		43.920	25.400	30.680				
Aug'17		43.920	25.400	30.680				
Sept'17		43.920	25.400	30.680				
Oct'17		43.920	25.400	30.680				
Nov'17		43.920	25.400	30.680				
Dec'17		43.920	25.400	30.680				
Jan'18		43.920	25.400	30.680				
Feb'18		43.920	25.400	30.680				
GT		Apr'17	61.030	8.590	30.250	0.000	0.000	0.13
	May'17	61.030	8.590	30.250	0.000	0.000	0.13	
	June'17	61.030	8.590	30.250	0.000	0.000	0.13	
	July'17	61.030	8.590	30.250	0.000	0.000	0.13	
	Aug'17	61.030	8.590	30.250	0.000	0.000	0.13	
	Sept'17	15.462	8.589	30.252	45.567	0.000	0.130	
	Oct'17	12.206	8.589	30.251	48.824	0.000	0.130	
	Nov'17	12.206	8.589	30.251	48.824	0.000	0.130	
	Dec'17	12.206	8.589	30.251	48.824	0.000	0.130	
	Jan'18	12.206	8.589	30.251	48.824	0.000	0.130	
	Feb'18	12.206	8.589	30.251	48.824	0.000	0.130	
	PPCL	Apr'17	28.290	16.070	19.280	30.300	6.060	
May'17		28.290	16.070	19.280	30.300	6.060		
June'17		28.290	16.070	19.280	30.300	6.060		
July'17		28.290	16.070	19.280	30.300	6.060		
Aug'17		28.290	16.070	19.280	30.300	6.060		
Sept'17		28.290	16.070	19.280	30.300	6.060		
Oct'17		28.290	16.070	19.280	30.300	6.060		
Nov'17		28.290	16.070	19.280	30.300	6.060		
Dec'17		28.290	16.070	19.280	30.300	6.060		
Jan'18		28.290	16.070	19.280	30.300	6.060		
Feb'18		28.290	16.070	19.280	30.300	6.060		
Rithala		Apr'17			100.000			
	May'17			100.000				
	June'17			100.000				
	July'17			100.000				
	Aug'17			100.000				
	Sept'17			100.000				
	Oct'17			100.000				
	Nov'17			100.000				
	Dec'17			100.000				
	Jan'18			100.000				
	Feb'18			100.000				

DELHI TRANSCO LIMITED
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Provisional Energy Accounts for the month of Feb'18

Weighted Avg. entitlement of beneficiaries from Bawana CCGT & MSW Bawana as per DERC order

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB	
Bawana	Apr'17	31.130	18.000	21.750	7.300	1.820	10	10	
	May'17	31.130	18.000	21.750	7.300	1.820	10	10	
	June'17	31.130	18.000	21.750	7.300	1.820	10	10	
	July'17	31.130	18.000	21.750	7.300	1.820	10	10	
	Aug'17	31.130	18.000	21.750	7.300	1.820	10	10	
	Sept'17	31.130	18.000	21.750	7.300	1.820	10	10	
	Oct'17	31.130	18.000	21.750	7.300	1.820	10	10	
	Nov'17	31.130	18.000	21.750	7.300	1.820	10	10	
	Dec'17	31.130	18.000	21.750	7.300	1.820	10	10	
	Jan'18	31.130	18.000	21.750	7.300	1.820	10	10	
	Feb'18	31.130	18.000	21.750	7.300	1.820	10	10	
	MSW Bawana	Apr'17	41.810	23.900	29.200	5.090			
		May'17	41.810	23.900	29.200	5.090			
June'17		41.810	23.900	29.200	5.090				
July'17		41.810	23.900	29.200	5.090				
Aug'17		41.810	23.900	29.200	5.090				
Sept'17		41.810	23.900	29.200	5.090				
Oct'17		41.810	23.900	29.200	5.090				
Nov'17		41.810	23.900	29.200	5.090				
Dec'17		41.810	23.900	29.200	5.090				
Jan'18		41.810	23.900	29.200	5.090				
Feb'18		41.810	23.900	29.200	5.090				

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Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Feb'18	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
PPCL	Upto Feb'18	28.2900	16.0700	19.2800	30.3000	6.0600		

Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
GT	Upto Feb'18	34.864	8.590	30.250	26.166	0.000	0.130
RPH	Upto Feb'18	43.9200	25.4000	30.6800	0.0000	0.0000	
BTPS	Upto Feb'18	33.4200	18.9900	22.7700	17.7300	7.0900	

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C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	8.539	0.000	14.881
DADRI-II TPS	74.516	55.672	18.956	0.000	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
JHAJJAR	46.200	0.000	5.281	40.919	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	11.620	0.000	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATHI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASAN	11.250	4.7750	6.1299	0.3451	
UNCHAHAAR-IV	5.518	0.0000	0.0000	5.5180	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

***Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-III & Salal has been changed as per DERC Order FY-17-18 w.e.f 03.09.2017**

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D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	56.020	8.539	10.560	14.881
DADRI-II TPS	74.516	44.979	18.927	10.610	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
JHAJJAR	46.200	12.4111	5.2810	28.5079	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	6.878	4.435	1.878	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	9.965	0.000	1.655	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASAN	11.250	3.1106	6.1299	2.0095	
UNCHAHAAR-IV	5.518	0.0000	0.0000	5.5180	

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'18

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
RPH*	BRPL	-0.206600
	BYPL	-0.119482
	TPDDL	-0.144319
	NDMC	0.000000
	MES	0.000000
	IP	0.000000
	Total	-0.470400
GT(APM, PMT,RLNG)	BRPL	6.302540
	BYPL	2.651827
	TPDDL	7.342234
	NDMC	12.423933
	IP	0.235200
	Total	28.955733
GT(S-RLNG)	BRPL	1.156560
	BYPL	0.000440
	TPDDL	0.001520
	NDMC	0.002480
	Total	1.161000
PPCL(APM, PMT,RLNG)	BRPL	41.963374
	BYPL	23.825109
	TPDDL	28.576463
	NDMC	44.987000
	MES	9.193964
	Total	148.545912

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

As per DERC Tariff Regulation dated 31.08.2017 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2017-18 to 2019-20 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	85	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845	2750
	Open Cycle	2900	3125	2756	
Aux. Cons in %	Closed Cycle	2	2	2.5	8.5
	Open Cycle	0.5	0.5	1	

Note: 0.5 % Auxiliary Consumption at normative PLF of plant capacity as a other part of expenses under fixed cost approved by commission for PPCL & GT.

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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL	9.494189
	BYPL	4.964913
	TPDDL	7.141088
	NDMC	8.442431
	MES	0.298130
	Total	30.340750
Bawana(APM, PMT)	BRPL	43.640334
	BYPL	25.144404
	TPDDL	31.027897
	NDMC	14.099674
	MES	3.084802
	PUNJAB	11.482694
	HARYANA	11.482694
	Total	139.962500
Bawana (RLNG)	BRPL	5.635099
	BYPL	1.531081
	TPDDL	2.043958
	NDMC	0.586377
	MES	0.151632
	PUNJAB	0.831552
	HARYANA	0.831552
	Total	11.611250
Bawana (S-RLNG)	BRPL	15.374384
	BYPL	8.878697
	TPDDL	10.382083
	NDMC	3.601488
	MES	0.898840
	PUNJAB	2.922629
	HARYANA	2.922629
	Total	44.980750
Rithala(N- Gas)	TPDDL	0.000000
Rithala(Spot)	TPDDL	0.000000

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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF		0.0000000	0.0000000	0.0000000	
ANTA RF		0.0000000	0.0000000	0.0000000	
AURIYA GF		0.0000000	0.0000000	0.0000000	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF		0.0000000	0.0000000	0.0000000	
BAIRASIUL	1.3311625	0.9227618	0.0000000	0.4084007	
CHAMERAHEP	3.5868225	2.4863854	0.0000000	1.1004371	
CHAMERA-II HEP	3.6725350	2.5458013	0.0000000	1.1267337	
CHAMERA-III HEP	2.0898800	1.4487048	0.0000000	0.6411752	
DADRI GF	3.0481250	1.3385869	0.7742850	0.9352531	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF		0.0000000	0.0000000	0.0000000	
DADRI TPS	311.4129125	237.3759741	38.2989156	0.0000000	35.7380228
DADRI-II TPS	195.9690725	146.4333797	49.5356928	0.0000000	0.0000000
DHAULIGANGA	3.1071875	2.1539024	0.0000000	0.9532851	
DULAHSTI HEP	8.0193550	5.5590169	0.0000000	2.4603381	
JHAJJAR*	226.5207175	0.0000000	0.0000000	226.5207175	
KOLDEM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	7.8296750	5.4275307	0.0000000	2.4021443	
NAPP	29.3952909	12.9104118	7.4664039	9.0184752	
NAPTHA JHAKRI*	11.7698700	6.9293933	0.0000000	4.8404767	
RAPP C	20.6768524	9.0812736	5.2519205	6.3436583	
RIHAND STPS	52.1744325	21.5644091	13.5138522	17.0961712	
RIHAND-II STPS	72.7695100	30.5579010	18.4730566	23.7385524	
RIHAND-III STPS	70.2360900	39.5618369	30.6742531	0.0000000	
SEWA-II HEP	2.9805200	1.7547513	0.0000000	1.2257687	
SINGRAULI	75.0803650	16.0818775	33.5184186	25.4800689	
SALAL HEP	6.5671496	6.5671496	0.0000000	0.0000000	
TEHRI HEP	12.8047175	8.8762302	0.0000000	3.9284873	
TANAKPUR	0.8324800	0.5770751	0.0000000	0.2554049	
UNCHAHAAR-I	11.2506275	5.2362761	2.8463036	3.1680478	
UNCHAHAAR-II	22.4832850	10.5589483	5.7127538	6.2115829	
UNCHAHAAR-III	13.5972775	6.4132141	3.4625168	3.7215467	
URI HEP	5.7178463	3.9636111	0.0000000	1.7542352	
URI -II HEP	4.8834611	3.3852152	0.0000000	1.4982459	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	1.1779300	0.8165411	0.0000000	0.3613889	
FARAKA	8.6867900	3.7234514	2.0866406	2.8766980	
KAHALGAON-I	17.7531980	7.2980414	5.0420968	5.4130598	
KAHALGAON-II	74.3499880	33.3160037	18.8763271	22.1576572	
SASAN	260.3595650	109.2292248	143.0882723	8.0420678	
UNCHAHAAR-IV	0.0000000	0.0000000	0.0000000	0.0000000	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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G) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals

Stations	Total for	BRPL	BYPL	TPDDL	NDMC
	State in Mus				
DVC(LT-3) at Ex-NRperiphery	151.072238	65.743700	38.271954	47.056584	
DVC(LT-3) at Ex-NR State periphery	148.366943	64.566408	37.586607	46.213928	
DVC(MEJIA)(LT-4) at Ex-NR Periphery	54.662775	24.034775	14.090734	16.537267	
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	53.6797475	23.602546	13.837333	16.239869	
DVC(MEJIA7)(LT-8) at NR periphery	56.856242		56.8562420		
DVC(MEJIA7)(LT-8) at NR State periphery	55.840355		55.8403550		
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	48.3332			48.3332000	
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	46.547615			46.5476150	
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	169.74445			169.7444500	
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	166.72398			166.7239800	
TOWMCL	4.0320000			4.0320000	
SECI	9.5809600	3.2093680	3.4825600	2.8890320	

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-I STPS	6.3173753	2.6209406	1.6441573	2.0522773	
RIHAND-III STPS	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGI_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi= Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GT	1	02.02.2018	7	02.02.2018	12.41
		12.02.2018	7.30	12.02.2018	8.30
		14.02.2018	9.55	14.02.2018	13.25
		14.02.2018	16.17	14.02.2018	23..29
		15.02.2018	11.3	15.02.2018	11.56
	2	14.02.2018	11.4	14.02.2018	14.08
		14.02.2018	15.15	14.02.2018	23.08
		15.02.2018	11.30	15.02.2018	12.46
		15.02.2018	12.45	15.02.2018	14.30
		5	15.02.2018	12.45	15.02.2018
PPCL	1	04.02.2018	13.16	04.02.2018	13.55
		14.02.2018	11.59	14.02.2018	14.32
		14.02.2018	17.49	14.02.2018	18.39
	2	21.02.2018	12.34	21.02.2018	15.19
		14.02.2018	10.28	14.02.2018	15.29
		14.02.2018	18.31	14.02.2018	19.40
Bawana	1	21.02.2018	12.34	21.02.2018	14.55
		11.02.2018	23.02	12.02.2018	0.39
		2	04.02.2018	23.22	04.02.2018
	2	12.02.2018	14.44	12.02.2018	16.10
		23.02.2018	16.06	23.02.2018	16.52
		25.02.2018	17.38	25.02.2018	20.34
Rithala	2	26.02.2018	0.50	26.02.2018	2.42
		28.02.2018	13.14	28.02.2018	14.53
			-Nil-		

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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	TPDDL	0	0.000000			0.000000	0.000000

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
2225 Kcal/Kwh on CC |

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M) Details of Energy Injected by TOWMCL as per SEM

Month	Total Injection by TOWMCL* in Mus(as per SEM)
Feb'18	11.562442

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

N) Details of Energy Scheduled by East Delhi Muncipal Waste Plant

Month	Total	BRPL (25.63%)	BYPL (49.00%)	TPDDL (20.92%)	NDMC (3.77%)	MES (0.68%)
Feb'18	0.701281	0.179738	0.343628	0.146708	0.026438	0.004769

*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018.

O) Details of Energy Scheduled by MSW Bawana

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Feb'18	6.9202812	2.893370	1.653947	2.020722	0.352242

*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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P) Details of Energy Scheduled to ISOA Customers.

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quantum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
1	Duggar Fiber Pvt. Ltd./TPDDL	Yogendra Power Ltd. Hydro Proj	0.646800	From 01.02.18 to 28.02.18 under OA ISOA/267/02 & ISOA/267/R2/03	1.30	From 01.01.18 to 15.01.18 & 11.02.18 to 01.03.18 & 04.03.18 to 31.12.2018
					1.00	From 16.01.2018 to 01.02.2018 & 08.02.2018 to 10.02.2018
					0.10	From 02.02.18 to 07.02.18& 02.03.18 to 03.03.18
2	Fortis Hospotel Limited/TPDDL	Sikkim	0.262080	From 01.02.18 to 28.02.18 under OA ISOA/0254/04	0.40	From 21.11.2017 to 31.03.2018.
3	Max Super Sp. Hosp. West Block/BRPL					
4	DLF Mall Saket New Delhi/BRPL					
5	DLF Promenade Ltd./BRPL					
6	Lodhi Property/BRPL	Sikkim	0.396480	From 01.02.18 to 28.02.18 under OA ISOA/270/02	0.60	From 01.01.2018 to 31.03.2018.
7	Max Healthcare Institute Limited/TPDDL					
8	Avdhut Swami Metal Works/BYPL					
9	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp._Ltd/BRPL	Meghalaya	0.723700	From 01.02.2018 to 28.02.2018 under OA ISOA/0265/06	2.00	From 04.01.2018 to 31.01.2018.
10	Vodafone Mobile Service/BRPL					
11	Max Balaji/BYPL	Meghalaya	0.238790	From 02.02.18 to 28.02.18 under OA ISOA/0287/01,02,03,04 & 05	0.60	From 01.01.2018 to 31.01.2018

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
12	Batra Hospital/BRPL	Nagaland	0.312480	From 01.02.2018 to 28.02.2018 under OA ISOA/225/05	0.50	From 26.10.2017 to 31.03.2018
13	Oberio Maiden/TPDDL	Meghalaya	0.148080	From 04.02.2018 to 28.02.2018 under OA ISOA/288/01	0.25	From 01.02.2018 to 28.02.2018
14	Jackson Developer/TPDDL	Nagaland	0.306880	From 01.02.2018 to 28.02.2018 under OA ISOA/257/03	0.50	From 01.12.2017 to 31.03.2018
15	Gujarmal Modi Hosp/BRPL					
16	Mother Diary/TPDDL					
17	Indian Hotels(Taj Vivanta)/BRPL	Nagaland	0.329280	From 01.02.2018 to 28.02.2018 under OA ISOA/227/05	0.50	From 18.10.2017 to 31.03.2018
18	Escort Heart/BRPL	Sikkim	0.329280	From 01.02.2018 to 28.02.2018 under OA ISOA/255/07	0.500	From 11.12.2017 to 31.03.2018
19	Devki_Devi_Foundation/BRPL					
20	Asian Hotel/BRPL	Sikkim	0.521280	From 06.02.2018 to 28.02.2018 under OA ISOA/285/01,02,03,04 & 05	1.300	From 02.02.2018 to 28.02.2018
21	Wave Aerocity/BRPL	Nagaland	0.245700	From 01.02.2018 to 28.02.2018 under OA ISOA/241/04	0.400	From 15.11.2017 to 31.03.2018
22	Sheraton/BRPL					
23	DIAL/BRPL	HPSEB	3.404160	From 01.02.18 to 28.02.18 under OA ISOA/0256/05	5.000	From 01.12.2017 to 28.03.2018
24	Shiva Alloys Pvt. Ltd./TPDDL	NCS Sugar Ltd	0.623735	From 04.02.18 to 13.02.18 & 15.02.18 to 28.02.18 under OA ISOA/243/R3/06,07 & 08	1.1(NR)	From 10.11.17 to 13.01.18 , 19.01.18 to 25.01.18, 27.01.18 to 31.01.18,04.02.18 to 01.03.18 & 04.04.18 to 09.10.18
	Shiva Alloys Pvt. Ltd./TPDDL	NCS Sugar Ltd			0.1(NR)	From 14.01.2018 to 18.01.2018 , 26.01.18 ,01.02.18 to 03.02.2018 & 02.03.18 to 31.03.18

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quatum as per Fromat-5B
25	All India Society for Health Aid Edu /BRPL	Sikkim	0.384480	From 01.02.18 to 28.02.18 under OA ISOA/0253/06	0.600	From 14.12.17 to 29.12.18 & 01.02.18 to 31.03.18
	All India Society for Health Aid Edu /BRPL				0.550	From 30.12.17 to 17.01.18
	All India Society for Health Aid Edu /BRPL				0.500	From 18.01.18 to 31.01.18
26	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL	PR Engineering	0.693840	From 01.02.18 to 28.02.18 under OA ISOA/0248/03	1.050	From 01.12.17 to 31.03.18
27	Select City Walk/BRPL	Meghalaya	1.062910	From 01.02.18 to 28.02.18 under OA ISOA/0283/01,02,03,04 & 05	2.400	From 01.02.18 to 31.03.18
28	Rajiv Gandhi Cancer Inst./TPDDL	Sikkim	0.528240	From 01.01.18 to 31.01.18 under OA ISOA/0250/07	0.800	From 10.11.2017 to 31.03.2018
29	Bird Hosp/BRPL	Sikkim	0.134400	From 01.02.18 to 28.02.18 under OA ISOA/0229/05	0.400	From 18.10.17 to 04.02.18
	Bird Hosp/BRPL				0.200	From 05.02.18 to 31.03.18
30	Bird Airport Hotel pvt.Ltd/BRPL	Sikkim	0.196560	From 01.02.18 to 28.02.18 under OA ISOA/0226/03	0.300	From 18.10.17 to 31.03.18
31	Amazon/BRPL					
32	Tirupati Bldg/BRPL					
33	Today Hotels/BRPL	Nagaland	0.196560	From 01.02.18 to 28.02.18 under OA ISOA/0228/04	0.30	From 18.10.17 to 31.03.18.
34	Caddie Hotels/BRPL	Maghalaya	0.44712	From 03.02.18 to 28.02.18 under OA ISOA/0278/06	0.7	From 17.01.18 to 31.03.18
35	Indian Spinal Injuries Centre/BRPL	Nagaland	0.19656	From 01.02.18 to 28.02.18 under OA ISOA/0233/08	0.3	From 15.11.17 to 31.03.18.
36	Aria/BRPL	Nagaland	0.66024	From 01.02.18 to 28.02.18 under OA ISOA/0242/06	1.1	From 15.11.17 to 31.03.18.
37	Rajan Dhall/BRPL	Sikkim	0.19656	From 01.02.18 to 28.02.18 under OA ISOA/0260/02	0.3	From 28.12.17 to 31.03.18.
38	DLF Emporio/BRPL					
39	Divine Infracon Pvt.Ltd./BRPL	Nagaland	0.35728	From 01.02.2018 to 28.02.18 under OA ISOA/0274/02	0.6	From 04.01.18 to 31.03.18.
40	Eros Grand Resort & Hotels Pvt. Ltd./BYPL	Nagaland	0.26208	From 01.02.18 to 28.02.18 under OA ISOA/0263/04	0.4	From 08.12.17 to 31.03.18

41	Pride Plaza Hotels Pvt. Ltd./BRPL	Maghalaya	0.3024	From 01.02.18 to 28.02.18 under OA ISOA/0277/06	0.5	From 17.01.2018 to 31.03.2018
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Annexure-7

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Q) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	31.9760350	-25.9300600
	BYPL	5.9483350	-22.5972675
	TPDDL	6.4689125	-63.8832025
	NDMC	0.0000000	-23.0892925
	MES	0.0000000	0.0000000
	Total	44.3932825	-135.4998225
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total	0.0000000	0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.